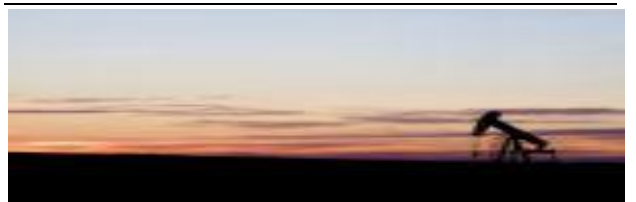




Gas & Coal Reserve And Production

April 2018



Gas Reserve & Production at a glance in April 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of April 2018	:	15,804.84 Bcf
Remaining Reserve upto April 2018	:	12,880.56 Bcf
Gas Production in April 2018	:	80.31 Bcf
National Oil Company (NOC's) production in April 2018	:	32.71 Bcf (39.22%)
International Oil Company (IOC's) production in April 2018	:	47.60 Bcf (60.78%)
No. of National Oil Company (NOC's) in April 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in April 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in April 2018	:	21
Total gas fields of International Oil Company(IOC) in April 2018	:	4
Total gas wells of National Oil Company(NOC) in April 2018	:	108
Total gas wells of International Oil Company(IOC) in April 2018	:	45
No. of National Oil Company (NOC's) gas production well in April 2018	:	68
No. of International Oil Company (IOC's) gas production well in April 2018	:	43
No. of National Oil company(NOC's) suspended well in April 2018	:	40
No. of International Oil company(IOC's) suspended well in April 2018	:	2

Executive Summary of April 2018

Total gas and condensate Production in April 2018 were 80.31 Bcf and 355,067.18 Bbl. In the previous month i.e. March 2018, gas and condensate production was 83.07 Bcf and 364,739.18 Bbl and in the same month of the previous year i.e. April 2017, total gas and condensate production was 81.95 Bcf and 350,480 Bbl respectively. It indicates that 3.02 Bcf less gas was produced than March 2018 and 1.90 Bcf less gas was produced than April 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 32.45 Bcf and 47.60 Bcf gas respectively in April 2018. During the previous month i.e. March 2018 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 33.72 Bcf and 49.35 Bcf respectively. On the other hand, gas productions by National Oil Companies (NOC's) and International Oil Companies (IOC's) in April 2017 were 34.11 Bcf and 47.85 Bcf respectively. In the month of April 2018 Bibiyana gas field Produced 37.52 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 38.76 Bcf in March 2018 and 36.95 Bcf gas in April 2017. Average production from the field during the month of April 2018 was 1250.67 Mmcfd.

During the month of April 2018 total production of condensate was 355,067.18 Bbl compared to 364,739.18 Bbl in the previous month i.e. March 2018. Bibiyana gas field Produced 276,022 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 30,950 Bbl. In the previous month i.e. March 2018 Bibiyana gas field and Jalalabad gas field produced 280,664 Bbl and 33,027 Bbl of Condensate respectively.

The month of April 2018 total coal production was 62,983.51 Ton. In the previous month i.e. March 2018 total coal production was 103,872.64 Ton. It indicates that 40,889.13 Ton less Coal was produced compared to previous month.

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between March 2018 & April 2018	3
Monthly Production by Fields & Wells up to April 2018	4-11
Monthly Condensate Production by Fields up to April 2018	12-13
Monthly Water Production by Fields from April 2018	14-15
Conditions of Field and Well up to April 2018	16-20
Chart	
Reserve, Production and Remaining Reserve as of April 2018	21
Daily Average Gas Production from March 2012 to April 2018	22
Field wise Daily Average Production as of April 2018	23
Well wise Daily Average Production-BGFCL as of April 2018	24
Well wise Daily Average Production-BAPEX and SGFL, April 2018	25
Well wise Daily Average Production-IOC and JVA, April 2018	26
Comparison of Field wise Daily Average Gas Production between Jan 18 & April 18	27
Daily Average Production by Operator, April 2018	28
Comparison of Operator wise daily average Production between March 18 & April 18	29
Daily Average Production – National vs IOC’s, April 2018	30
Comparison of daily avg Gas Production- National vs IOC’s between March 18 & April 18	31
Daily Average Production IOC’s and JVA, April 2018	32
Monthly Condensate Production, April 2018	33
Coal Report	
Summary	34-35
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	36
Barapukuria Coal Mine Daywise Data Graph for April 2018	37

Summary of Reserve and Production As of 30 April 2018

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,685.40 Bcf	28.69 Tcf
Gas Production in April 2018	80.31 Bcf	0.08 Tcf
Cumulative Production as of April 2018	15804.84 Bcf	15.80 Tcf
Remaining Reserve	12,880.56 Bcf	12.88 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production

(As of April 2018)



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. in Apr '18	Cum. Gas Production	Remaining Reserve	Cum. Condensate Production	Gas in Bcf
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.4	44.1	216.9		4
3	Semutang		654.0	318.0	0.0	12.8	305.2		5
4	Fenchuganj		483.0	329.0	0.2	155.5	173.5		114
5	Salda Nadi		393.0	275.0	0.1	90.2	184.8		58
6	Srikail*		230.0	161.0	1.0	73.0	88.0		106
7	Sundalpur *		62.2	50.2	0.2	10.3	39.9		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
Bapex			2,332.2	1,460.8	3.0	387.5	1,073.3		289
9	Meghna		122.0	101.0	0.4	66.0	35.0		102
10	Narshingdi		405.0	345.0	0.8	193.3	151.7		407
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.6	2,373.5	413.5		125
13	Bakhrabad		1,825.0	1,387.0	0.9	805.1	581.9		1,017
14	Titas		9,039.0	7,582.0	16.2	4,524.1	3,057.9		5,119
BGFCL			15,444.0	12,252.0	24.9	7,983.1	4,268.9		6,775
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
Santos/Cairn			976.0	771.0	0.0	489.5	281.5		37
16	Bibiyana		5,321.0	4,532.0	37.5	3,285.6	1,246.4		18,993
17	Moulavi Bazar		630.0	494.0	1.0	315.4	178.6		117
18	Jalalabad**		1,346.0	1,346.0	7.5	1,218.4	127.6		9,902
Chevron			7,297.0	6,372.0	46.0	4,819.4	1,552.6		29,012
19	Feni		185.0	130.0	0.0	63.0	67.0		110
Niko			185.0	129.6		63.0	66.6		110
20	Kailas Tila		3,463.0	2,880.0	1.8	711.2	2,168.8		7,673
21	Sylhet		580.0	408.0	0.1	213.2	194.8		789
22	Rashidpur		3,887.0	3,134.0	1.6	615.0	2,519.0		765
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	93.0	44.0		1,533
SGFL			8,832.0	7,033.0	3.8	1,658.3	5,374.7		10,764
25	Bangura		730.0	621.0	2.6	404.1	216.9		1,003
Tullow			730.0	621.0	2.6	404.1	216.9		1,003
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
Total			35,796.2	28,685.4	80.31	15,804.8	12,880.6		47,988

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between Mar 2018 & Apr 2018



HYDROCARBON UNIT
Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in March'18	Daily Avg. (MMcfd) in March'18	Gas Prod. (MMcf) in April'18	Daily Avg. (MMcfd) in April'18
1	Begumganj	0	0	0	0
2	Shahbazpur	1519	49	1425	47
3	Semutang	47	2	40	1
4	Fenchuganj	381	12	244	8
5	Salda Nadi	59	2	59	2
6	Srikail	1077	35	1032	34
7	Sundalpur	158	5	178	6
8	Rupganj	0	0	0	0
Bapex		3242	105	2978	99
9	Meghna	390	13	380	13
10	Narshingdi	845	27	820	27
11	Kamta	0	0	0	0
12	Habiganj	6793	219	6572	219
13	Bakhrabad	987	32	907	30
14	Titas	16451	531	16171	539
BGFCL		25466	821	24850	828
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	38761	1250	37517	1251
17	Moulavi Bazar	1039	34	1049	35
18	Jalalabad	7836	253	7461	249
Chevron		47635	1537	46027	1534
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1907	62	1844	61
21	Sylhet	138	4	134	4
22	Rashidpur	1650	53	1583	53
23	Chattak	0	0	0	0
24	Beani Bazar	279	9	272	9
SGFL		3974	128	3832	128
25	Bangura	2753	89	2622	87
Tullow		2753	89	2622	87
26	Kutubdia	0	0	0	0
		0	0	0	0
Total		83071	2680	80310	2677

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Field :	Bakharabad																
BKB-1	0	0	0	0									0	141,167	0	0	1,030
BKB-2	44.35	39	41	38									162	86,288	543	731	873
BKB-3	202.35	184	182	158									726	159,582	2,249	2,223	1,620
BKB-4	0	0	0	0										55,872			
BKB-5	155.66	141	152	149									597	57,586	1,847	1,814	1,821
BKB-6	0	0	0	0									0	50,069			
BKB-7	0	0	0	0									0	107,750	0	0	1,399
BKB-8	198.43	177	192	161									728	124,972	3,462	4,142	3,536
BKB-9	320.41	280	304	291									1,195	18,985	3,637	4,160	4,287
BKB-10	121.80	108	117	110									457	2,833	1,453	924	
Field Total:	1,043	928	987	907	0	0	0	0	0	0	0	0	3,865	805,104	13,190	13,070	14,565
Daily Avg.(mmscfd)	34	33	32	30	0	0	0	0	0	0	0	0	32		36	36	40
Field :	Bangura																
Bangura-1	467	403	411	383									1,664	86,303	4,914	4,886	5,316
Bangura-2	628	552	610	578									2,368	75,103	7,837	9,200	10,167
Bangura-3	662	587	640	620									2,510	91,971	8,662	10,038	10,942
Bangura-6	358	322	740	698									2,118	6,218	4,100		
Bangura-5	759	670	351	342									2,123	144,455	9,699	11,514	12,347
Field Total:	2,875	2,533	2,753	2,622	0	0	0	0	0	0	0	0	10,783	404,051	35,212	35,639	38,773
Daily Avg.(mmscfd)	93	90	89	87	0	0	0	0	0	0	0	0	90		96	98	106
Field :	Beani Bazar																
BB-1	0	0	0	0									0	35,481	1,023	33	0
BB-2	281	251	279	272									1,083	57,543	3,282	3,431	3,477
Field Total:	281	251	279	272	0	0	0	0	0	0	0	0	1,083	93,024	4,306	3,464	3,477
Daily Avg.(mmscfd)	9	9	9	9	0	0	0	0	0	0	0	0	9		12	9	10
Field :	Bibiyana																
BY-1	2,807	2,069	2,766	2778									10,421	356,562	35,595	35,050	31,887
BY-2	1,913	1,349	1,823	1764									6,849	259,888	23,957	20	16,096
BY-3	637	740	965	672									3,014	232,035	9,904	16,873	19,957
BY-4	1,342	1,062	2,189	2345									6,938	158,917	6,571	7,322	11,070

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
BY-5	364	323	186	70									943	166,780	8,117	9,229	10,856
BY-6	1,008	657	986	1041									3,692	214,130	11,879	15,208	16,520
BY-7	471	1,286	1,881	2468									6,106	227,534	32,874	33,040	10,895
BY-8	785	562	740	790									2,878	128,201	12,486	2,987	5,237
BY-9	53	0	12	0									65	120,589	6,247	6,820	7,197
BY-10	2,605	1,922	2,790	2319									9,637	313,680	32,967	33,582	32,542
BY-11	550	802	1,035	1042									3,430	111,244	6,813	9,357	12,458
BY-12	630	437	635	558									2,261	118,130	8,284	10,574	12,677
BY-13	782	768	1,144	1226									3,920	63,709	11,842	15,603	19,645
BY-14	1,043	752	1,176	1114									4,085	83,175	15,354	15,170	25,721
BY-15	2,006	1,399	2,085	1931									7,421	80,047	19,111	17,698	16,439
BY-16	826	615	878	904									3,223	55,032	12,541	15,844	18,446
BY-17	1,401	885	1,389	1412									5,087	65,355	15,412	15,463	23,304
BY-18	2,552	1,879	2,613	2665									9,709	95,622	29,509	33,072	23,332
BY-19	797	588	763	717									2,865	26,799	9,859	9,383	4,691
BY-20	427	513	706	717									2,364	32,369	6,533	9,282	14,190
BY-21	943	688	914	801									3,347	28,901	13,246	8,533	3,775
BY-22	2,150	1,536	2,231	1952									7,868	90,912	27,093	33,387	22,565
BY-23	2,684	1,990	2,699	2614									9,986	29,990	15,333	4,405	266
BY-24	1,142	715	1,101	875									3,833	48,728	13,484	15,265	13,497
BY-25	2,332	1,855	2,275	2209									8,671	85,545	30,331	33,282	13,260
BY-26	2,706	2,004	2,775	2533									10,019	91,731	30,446	33,167	18,099
Field Total:	34958	27394	38761	37517	0	0	0	0	0	0	0	0	138,630	3,285,603	445,787	439,615	404,621
Daily Avg.(mmscfd)	1128	978	1250	1251	0	0	0	0	0	0	0	0	1,155		1,221	1,204	1,109
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:														25,834			
Daily Avg.(mmscfd)																	
Field :	Fenchuganj																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	395	352	349	241									1,337	88,789	6,192	7,606	7,564
Fenchuganj-4	14	30	32	3									78	28,544	441	3,189	5,834

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Field Total:	409	382	381	244	0	0	0	0	0	0	0	0	1,416	155,502	6,633	10,795	13,398
Daily Avg.(mmscfd)	13	14	12	8	0	0	0	0	0	0	0	0	12		18	30	37
Field :	Feni																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0									0	275,901	0	0	0
Hbj-2	0	0	0	0									0	275,704	0	0	0
Hbj-3	1,118	1,008	1,120	1084									4,330	368,332	13,151	13,227	13,080
Hbj-4	1,118	1,008	1,120	1084									4,330	362,790	13,151	13,227	13,080
Hbj-5	808	728	809	783									3,127	291,304	9,497	9,552	9,446
Hbj-6	467	421	468	453									1,808	158,531	5,491	5,523	5,462
Hbj-7	1,243	1,126	1,243	1201									4,813	243,399	14,565	14,685	14,659
Hbj-8	0	0	0	0									0	11,023	0	0	0
Hbj-9	0	0	0	0									0	52,652	0	0	0
Hbj-10	1,196	1,084	1,196	1156									4,633	243,837	14,058	14,629	14,659
Hbj-11	839	760	839	811									3,250	89,979	10,398	11,247	11,367
Field Total:	6,790	6,135	6,793	6,572	0	0	0	0	0	0	0	0	26,290	2,373,451	80,313	82,091	81,752
Daily Avg.(mmscfd)	219	219	219	219	0	0	0	0	0	0	0	0	219		220	225	224
Field :	Jalalabad																
JB-1	1,048	791	800	871									3,510	238,810	9,142	11,951	18,014
JB-2	1,140	1,054	1,130	1086									4,410	271,034	14,517	17,057	20,012
JB-3	1,510	1,414	1,515	1448									5,887	329,012	19,162	21,086	26,552
JB-4	586	568	621	452									2,228	275,407	7,045	8,313	20,427

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510	1,415	1,513	1448									5,885	47,845	19,524	19,136	3,300
JB-7	1,202	1,021	1,159	1086									4,468	20,805	10,324	5,254	760
JB-8	1,125	1,026	1,098	1071									4,319	35,456	14,513	16,252	372
Field Total:	8,121	7,290	7,836	7,461	0	0	0	0	0	0	0	0	30,708	1,218,369	94,226	99,048	89,437
Daily Avg.(mmscfd)	262	260	253	249	0	0	0	0	0	0	0	0	256		258	271	245
Field :	Kailas Tila																
KTL-1	0	0	0	0									0	204,347	0	0	0
KTL-2	620	555	611	592									2,377	173,333	7,242	7,282	7,111
KTL-3	279	226	249	240									994	135,867	3,255	5,003	5,920
KTL-4	293	261	289	279									1,123	93,882	3,680	3,499	4,009
KTL-5	0	0	0	0									0	17,923	0	0	0
KTL-6	768	683	758	732									2,941	85,080	9,086	8,975	8,732
KTL-7	0	0	0	0									0	816	0	329	487
Field Total:	1,961	1,724	1,907	1,844	0	0	0	0	0	0	0	0	7,435	711,248	23,263	25,088	26,259
Daily Avg.(mmscfd)	63	62	62	61	0	0	0	0	0	0	0	0	62		64	69	72
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	396	356	390	380									1,522	65,957	4,625	4,425	3,838
Field Total:	396	356	390	380	0	0	0	0	0	0	0	0	1,522	65,957	4,625	4,425	3,838
Daily Avg.(mmscfd)	13	13	13	13	0	0	0	0	0	0	0	0	13		13	12	11
Field :	Moulavi Bazar																
MV Bazar-2	217	191	218	215									840	52,576	2,866	3,201	2,889
MV Bazar-3	356	318	343	334									1,352	155,448	4,705	5,394	6,116
MV Bazar-4	254	238	301	329									1,122	56,086	3,945	4,141	2,927
MV Bazar-5	Production Suspend		0	0		0	0	0	0	0	0	0		66			
MV Bazar-6	174	156	175	168									673	15,288	1,676	1,737	2,198

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4	3	3	2									12	5,636	152	123	1,433
MV Bazar-9	0	1	0	0									1	30,335	0	41	474
Field Total:	1,005	907	1,039	1,049	0	0	0	0	0	0	0	0	4,000	315,435	13,345	14,638	16,037
Daily Avg.(mmscfd)	32	32	34	35	0	0	0	0	0	0	0	0	33		37	40	44
Field :	Narshingdi																
N-1	535	479	523	511									2,048	140,461	6,279	6,242	6,239
N-2	308	282	321	309									1,221	52,885	3,962	4,122	3,914
Field Total:	843	761	845	820	0	0	0	0	0	0	0	0	3,269	193,347	10,241	10,364	10,154
Daily Avg.(mmscfd)	27	27	27	27	0	0	0	0	0	0	0	0	27		28	28	28
Field :	Rashidpur																
RP-1	568	508	562	538									2,176	162,733	6,625	6,639	6,423
RP-2	0	0	0	0										82,474			
RP-3	307	276	303	291									1,177	128,844	3,730	3,877	4,177
RP-4	289	259	284	273									1,104	125,772	3,516	3,675	3,683
RP-5	0	0	0	0										25,647			
RP-6	0	0	0	0									0	9,983	0	0	0
RP-7	187	169	186	178									719	62,948	2,225	2,355	2,236
RP-8	318	287	316	303									1,224	16,562	3,977	4,422	5,115
Field Total:	1,668	1,498	1,650	1,583	0	0	0	0	0	0	0	0	6,400	614,963	20,074	20,969	21,634
Daily Avg.(mmscfd)	54	54	53	53	0	0	0	0	0	0	0	0	53		55	57	59
Field :	Salda Nadi																
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49	52	54	54									209	24,722	1,514	2,350	3,546
Salda-4	10	7	5	6									28	75	14	34	
Field Total:	59	59	59	59	0	0	0	0	0	0	0	0	236	90,196	1,527	2,383	3,546
Daily Avg.(mmscfd)	2	2	2	2	0	0	0	0	0	0	0	0	2		4	7	10
Field :	Sangu																

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field :	Semutang																	
Semutang-5	39	31	39	33										141	11,916	471	946	1,389
Semutang-6	8	7	8	7										31	903	66	0	15
Field Total:	47	37	47	40	0	0	0	0	0	0	0	0	0	172	12,818	537	946	1,403
Daily Avg.(mmscfd)	2	1	2	1	0	0	0	0	0	0	0	0	0	1		1	3	4
Field :	Shahbazpur																	
Shahbazpur-1	134	0	0	0										134	21,358	4,835	3,623	2,268
Shahbazpur-2	324	5	423	598										1,350	5,781	4,243	189	0
Shahbazpur-3	291	444	453	369										1,558	8,662	1,162	3,116	2,826
Shahbazpur-4	452	647	643	458										2,200	8,267	1,801	1,091	3,175
Field Total:	1,202	1,095	1,519	1,425	0	0	0	0	0	0	0	0	0	5,241	44,069	12,041	8,019	8,269
Daily Avg.(mmscfd)	39	39	49	47	0	0	0	0	0	0	0	0	0	44		33	22	23
Field	Srikail																	
Srikail-2	440	403	435	423										1,701	34,491	5,384	6,064	6,150
Srikail-3	382	340	378	359										1,459	32,017	4,944	6,607	7,919

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Srikail-4	265	239	264	250									1,018	6,492	3,439	2,035	
Field Total:	1,086	982	1,077	1,032	0	0	0	0	0	0	0	0	4,178	73,000	13,767	14,707	14,070
Daily Avg.(mmscfd)	35	35	35	34	0	0	0	0	0	0	0	0	35		38	40	39
Field :	Sundalpur																
Sundalpur -1	0	0	0	0									0	9,809	0	552	1,425
Sundalpur -2	51	142	158	178									529	529	0	0	0
Field Total:	51	142	158	178	0	0	0	0	0	0	0	0	529	10,338	0	552	1,425
Daily Avg.(mmscfd)	2	5	5	6	0	0	0	0	0	0	0	0	4		0	2	4
Field :	Sylhet																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	146	133	138	134									551	25,920	2,061	2,212	2,239
Surma-1	0	0	0	0									0	6,528	249	720	791
Field Total:	146	133	138	134	0	0	0	0	0	0	0	0	551	213,228	2,309	2,932	3,031
Daily Avg.(mmscfd)	5	5	4	4	0	0	0	0	0	0	0	0	5		6	8	8
Field :	Titas																
Titas-1	758	665	743	767									2,933	434,046	7,897	9,999	10,555
Titas-2	1,022	875	956	949									3,801	427,784	11,506	11,474	13,015
Titas-3	Production Suspended												0	314,888			
Titas-4	1,001	892	964	960									3,818	362,543	11,798	12,782	12,882
Titas-5	1,016	902	984	1002									3,904	420,318	11,869	10,692	13,118
Titas-6	997	919	1,053	1036									4,004	355,102	12,029	12,809	12,958
Titas-7	1,041	924	1,003	988									3,956	336,902	11,707	12,125	12,259
Titas-8	524	472	523	521									2,040	268,522	6,889	7,046	7,162
Titas-9	586	508	552	546									2,192	271,976	8,246	8,467	8,355
Titas-10	651	583	639	631									2,504	193,893	7,431	4,350	2,425
Titas-11	892	812	915	877									3,496	240,398	10,276	9,075	10,129
Titas-12	415	395	436	421									1,669	97,284	5,168	5,326	5,218
Titas-13	623	555	619	599									2,396	185,536	7,879	9,553	10,106
Titas-14	673	590	645	631									2,538	145,321	8,309	8,888	9,582
Titas-15	433	404	463	490									1,790	135,761	7,973	11,777	12,315

Monthly Production by Field and Well upto April 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782	677	747	726									2,932	140,673	10,060	11,333	11,966
Titas-17	556	499	560	539									2,154	35,322	7,011	7,359	7,080
Titas-18	587	527	589	569									2,271	33,613	7,168	7,338	7,075
Titas-19	516	481	529	516									2,042	23,976	6,106	6,253	6,309
Titas-20	321	291	323	311									1,246	16,160	3,635	3,645	3,604
Titas-21	249	224	248	240									962	7,199	2,800	1,572	0
Titas-22	373	335	363	348									1,418	21,678	4,336	5,497	6,468
Titas-27	508	458	496	481									1,943	24,955	6,136	6,233	6,193
Titas-23	485	442	487	461									1,875	6,285	4,410		
Titas-24	248	224	248	236									957	3,240	2,283		
Titas-25	532	479	534	521									2,066	7,956	5,622	269	
Titas-26	816	742	832	805									3,195	12,788	9,210	383	
Field Total:	16,604	14,874	16,451	16,171	0	0	0	0	0	0	0	0	64,101	4,524,116	197,756	184,246	188,773
Daily Avg.(mmscfd)	536	531	531	539	0	0	0	0	0	0	0	0	534		542	505	517
Field : Begumganj																	
Begumganj-3	0	0											0	877	0	85	791
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	877	0	85	791
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Field : Rupganj																	
Rupganj-1	0	0											0	679	679		
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	679		
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
Grand Total (in Bcf)	79.54	67.48	83.07	80.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.4	15,804.8	979.8	973.1	945.3
Daily Avg.(mmscfd)	2,566	2,410	2,680	2,677	0	0	0	0	0	0	0	0	2,587		2,684	2,666	2,590

Monthly Condensate Production by Fields upto April 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Bakhrabad	574	499	381	360									1,814	1,017	6,173	7,091	6,632
Daily Avg.	19	18	12	12	0	0	0	0	0	0	0	0	15		17	229	214
Bangura	8,773	7,740	7,919	7,772									32,204	1,003	103,198	103,416	108,140
Daily Avg.	283	276	255	259	0	0	0	0	0	0	0	0	268		283	3,336	3,488
Beani Bazar	4,559	3,897	4,497	4,321									17,275	1,533	68,202	56,146	55,563
Daily Avg.	147	139	145	144	0	0	0	0	0	0	0	0	144		187	1,811	1,792
Bibiyana	287,672	261,508	280,664	276,022									1,105,866	18,993	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	9,340	9,054	9,201	0	0	0	0	0	0	0	0	9,216		8,997	106,191	73,460
Chattak	0	0	0	0									0	4			
Daily Avg.	0	0	0	0									0				
Fenchuganj	143	123	135	96									497	114	2,462	6,138	8,895
Daily Avg.	5	4	4	3	0	0	0	0	0	0	0	0	4		7	198	287
Feni	0	0	0	0									0	110	0	0	0
Daily Avg.	0	0	0	0									0		0	0	0
Habiganj	337	303	337	327									1,304	125	3,955	4,143	4,075
Daily Avg.	11	11	11	11	0	0	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294	31,133	33,027	30,950									130,404	9,902	437,070	528,191	577,549
Daily Avg.	1,139	1,112	1,065	1,032	0	0	0	0	0	0	0	0	1,087		1,197	17,038	18,631
Kailas Tila	16,735	19,090	17,805	14,349									67,979	7,673	203,979	223,169	250,829
Daily Avg.	540	682	574	478	0	0	0	0	0	0	0	0	566		559	7,199	8,091
Kamta	Production Suspended														4		
Daily Avg.														0		0	
Meghna	649	587	660	641									2,537	102	7,741	7,735	6,952
Daily Avg.	21	21	21	21	0	0	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109	90	89	77									365	117	1,128	1,585	1,606
Daily Avg.	4	3	3	3	0	0	0	0	0	0	0	0	3		3	51	52

Monthly Condensate Production by Fields upto April 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Narshingdi	1,390	1,226	1,359	1,329									5,304	407	16,656	17,534	17,840
Daily Avg.	45	44	44	44	0	0	0	0	0	0	0	0	44		46	566	575
Rashidpur	718	564	966	1,136									3,383	765	10,723	14,938	17,853
Daily Avg.	23	20	31	38	0	0	0	0	0	0	0	0	28		29	482	576
Saldanadi	0	2	0	0									2	58	225	386	550
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18
Sangu	0	0	0	0									0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	3	4	6									12	5	99	272	531
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17
Shahbazpur	181	145	198	171									695	4	1,791	839	816
Daily Avg.	6	5	6	6	0	0	0	0	0	0	0	0	6		5	27	26
Srikail	2,966	2,608	2,924	2,812									11,309	106	37,879	21,075	10,527
Daily Avg.	96	93	94	94	0	0	0	0	0	0	0	0	94		104	680	340
Sundalpur	0	3	5	3									12	0	0	0	39
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1
Sylhet	987	772	650	932									3,341	789	15,593	20,532	22,261
Daily Avg.	32	28	21	31	0	0	0	0	0	0	0	0	28		43	662	718
Titas	14,787	13,325	13,121	13,763									54,996	5,119	154,262	133,133	134,637
Daily Avg.	477	476	423	459	0	0	0	0	0	0	0	0	458		423	4,295	4,343
Begumganj	0	0	0	0									0	0	0	0	143
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5
Rupganj	0	0	0	0									0	1	1,133		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3		
Total (000'bbl)	376	344	365	355	0	0	0	0	0	0	0	0	1,439	47,988	4,356	4,438	3,499
Daily Avg. (000'bbl)	12.1	12.3	11.8	11.8	0.0	0	0.0	0.0	0.0	0.0	0	0	12		11.9	12.2	9.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in April 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Bakhrabad	2,868	2,279	2,356	2,280									9,783	8,419
Daily Avg.	93	81	76	76	0	0	0	0	0	0	0	0	82	
Bangura	3,961	3,560	3,864	3,712									15,097	11,705
Daily Avg.	128	127	125	124	0	0	0	0	0	0	0	0	126	
Beani Bazar	8,498	7,789	8,836	8,831									33,954	24,865
Daily Avg.	274	278	285	294	0	0	0	0	0	0	0	0	283	
Bibiyana	16,080	14,564	17,086	15,346									63,076	47,219
Daily Avg.	519	520	551	512	0	0	0	0	0	0	0	0	526	
Chattak	0	0	0	0										
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	2,499	2,423	2,553	2,165									9,640	6,700
Daily Avg.	81	87	82	72	0	0	0	0	0	0	0	0	80	
Feni	0	0	0	0									0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Habiganj	1,760	1,580	1,772	1,706									6,818	5,197
Daily Avg.	57	56	57	57	0	0	0	0	0	0	0	0	57	
Jalalabad	4,132	4,539	4,717	4,495									17,883	12,915
Daily Avg.	133	162	152	150	0	0	0	0	0	0	0	0	149	
Kailas Tila	3,037	3,171	3,589	3,477									13,274	6,809
Daily Avg.	98	113	116	116	0	0	0	0	0	0	0	0	111	
Kamta	0	0	0	0										
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Meghna	173	168	173	173									687	551
Daily Avg.	6	6	6	6	0	0	0	0	0	0	0	0	6	
Moulavi Bazar	326	268	268	657									1,519	754
Daily Avg.	11	10	9	22	0	0	0	0	0	0	0	0	13	
Narshingdi	888	798	884	857									3,427	2,645
Daily Avg.	29	29	29	29	0	0	0	0	0	0	0	0	29	
Rashidpur	10,397	9,335	10,279	9,865									39,876	30,969
Daily Avg.	335	333	332	329	0	0	0	0	0	0	0	0	332	
Saldanadi	8	7	0	0									15	387
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	

Monthly Water Production by Fields in April 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Sangu	0	0	0	0									0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	416	302	388	379									1,484	719
Daily Avg	13	11	13	13	0	0	0	0	0	0	0	0	12	
Shahbazpur	1,390	1,193	1,646	1,513									5,742	3,912
Daily Avg.	45	43	53	50	0	0	0	0	0	0	0	0	48	
Srikail	1,619	1,439	1,542	1,446									6,046	4,904
Daily Avg.	52	51	50	48	0	0	0	0	0	0	0	0	50	
Sundalpur	3	7	15	16									41	0
Daily Avg.	0	0	0	1	0	0	0	0	0	0	0	0	0	
Sylhet	837	891	1,143	1,474									4,345	1,298
Daily Avg.	27	32	37	49	0	0	0	0	0	0	0	0	36	
Titas	47,689	42,663	47,259	46,962									184,573	126,334
Daily Avg.	1,538	1,524	1,524	1,565	0	0	0	0	0	0	0	0	1,538	
Begumganj	0	0	0	0									0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Rupganj	0	0	0	0									0	34
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total (000'bl	106,580	96,975	108,371	105,354	0	0	0	0	0	0	0	0	417,280	296
Daily Avg. (000' bbl)	3,438	3,463	3,496	3,512	0	0	0	0	0	0	0	0	3,477	1

Conditions of Field and Well upto April 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto April 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>January, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
Field : Feni								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May,1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb,1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April,2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>january,2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto April 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

Conditions of Field and Well upto April 2018



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Energy & Mineral Resources Division

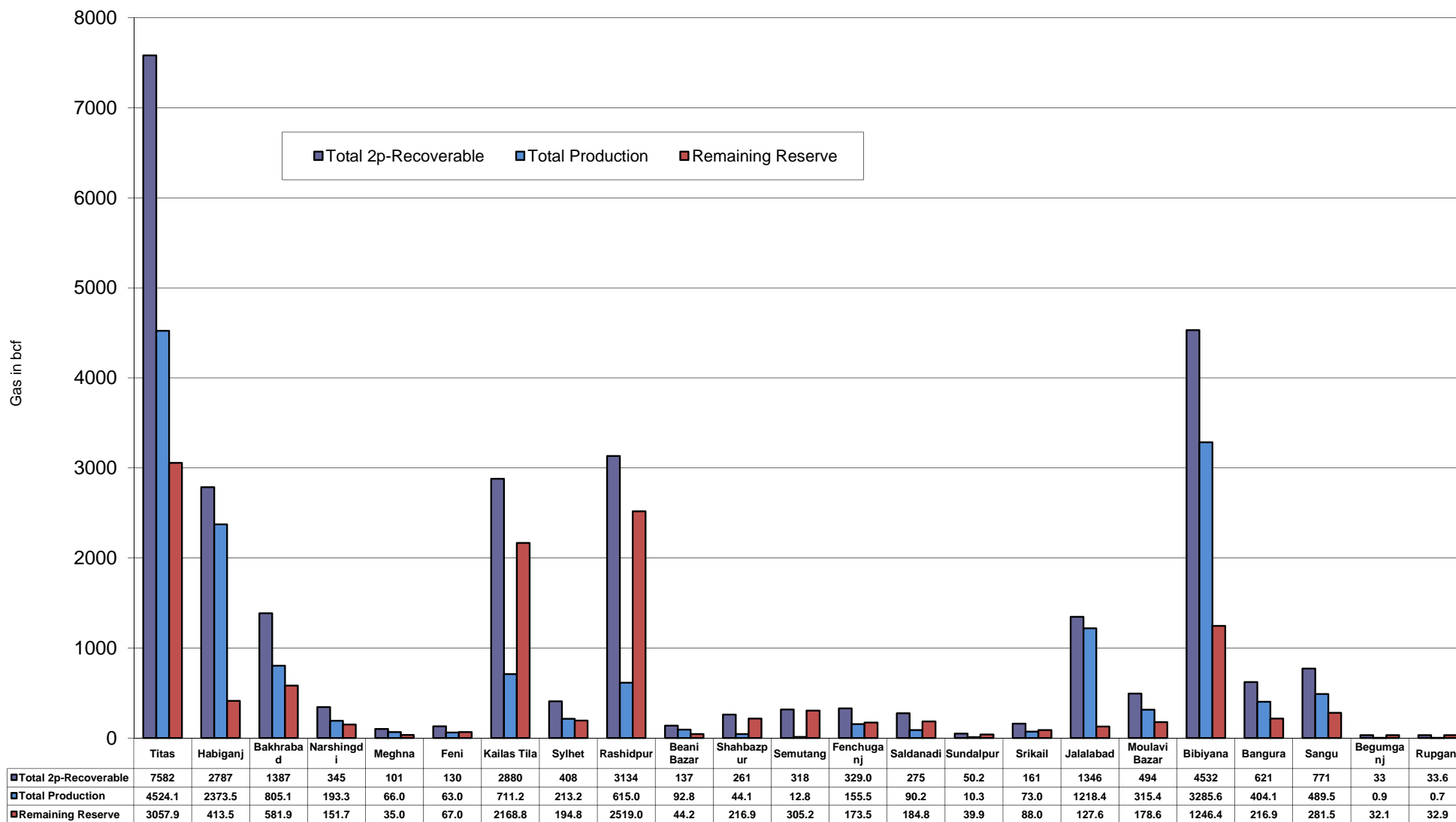
Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto April 2018

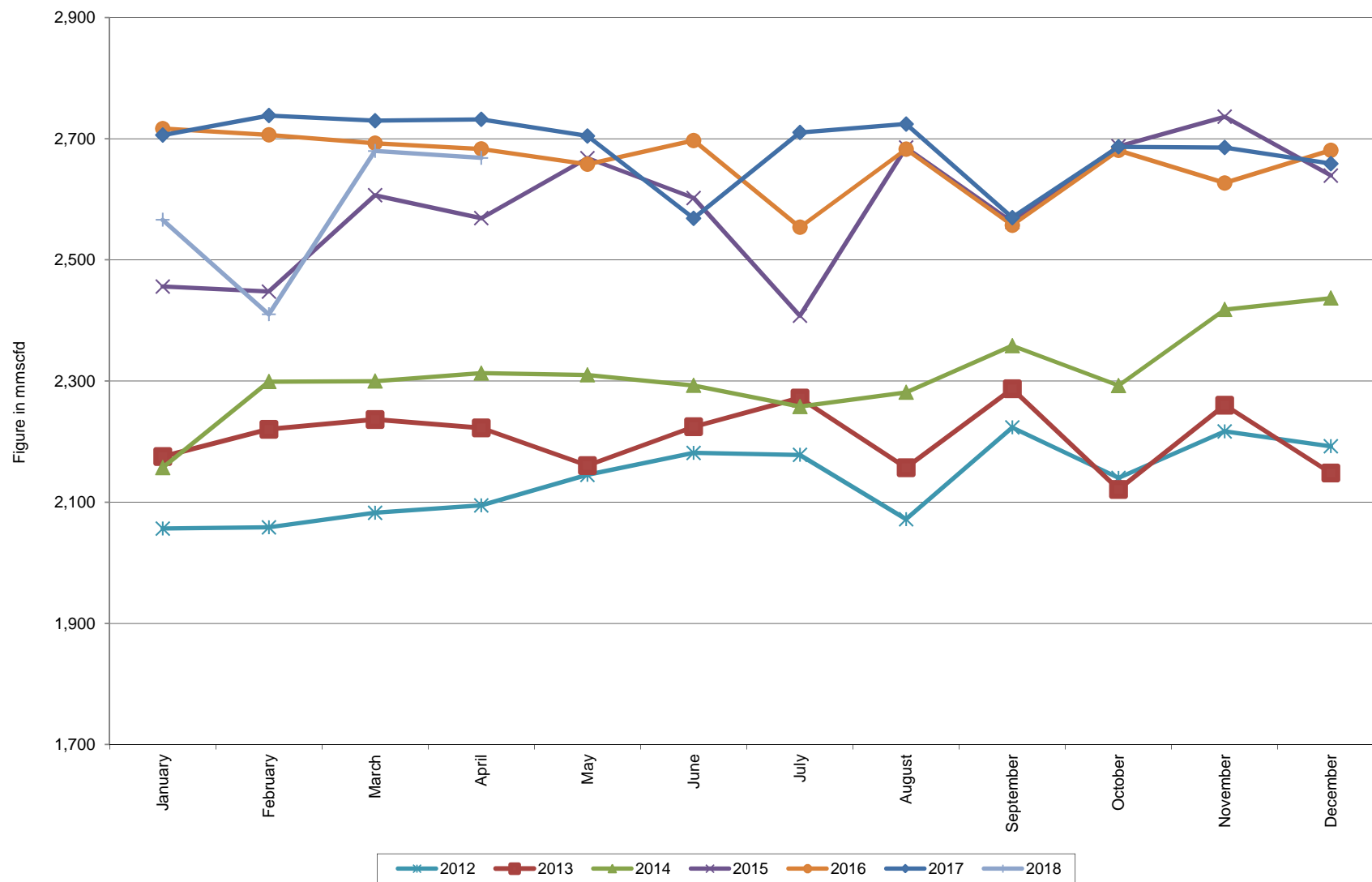


Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :	Titas							
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :	Begumganj							
Begumganj-3	BAPEX		1977					
Field :	Rupganj							
Rupganj-1	BAPEX		2014			38-88		

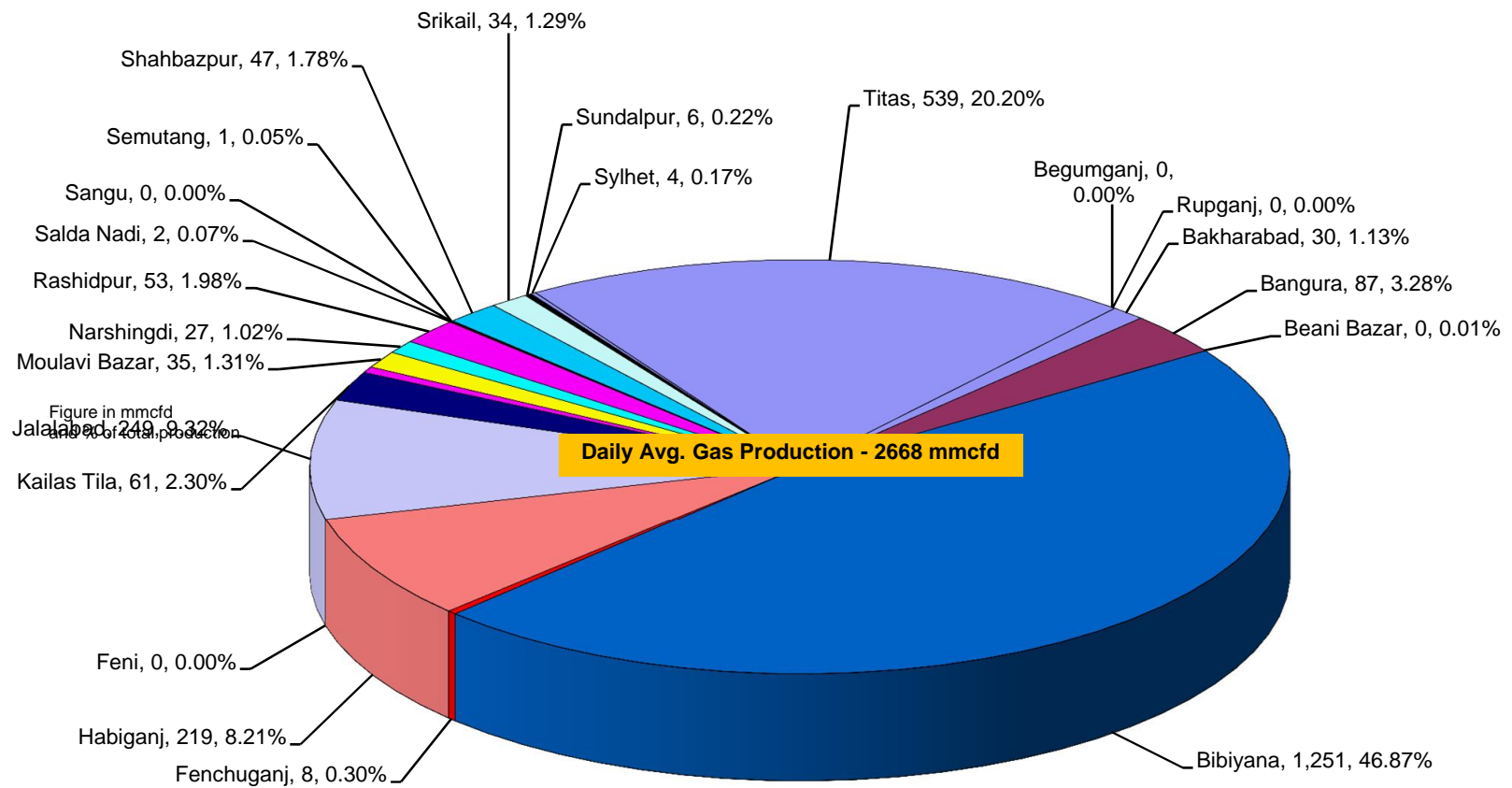
Reserve, Production and Remaining Reserve as of April 2018



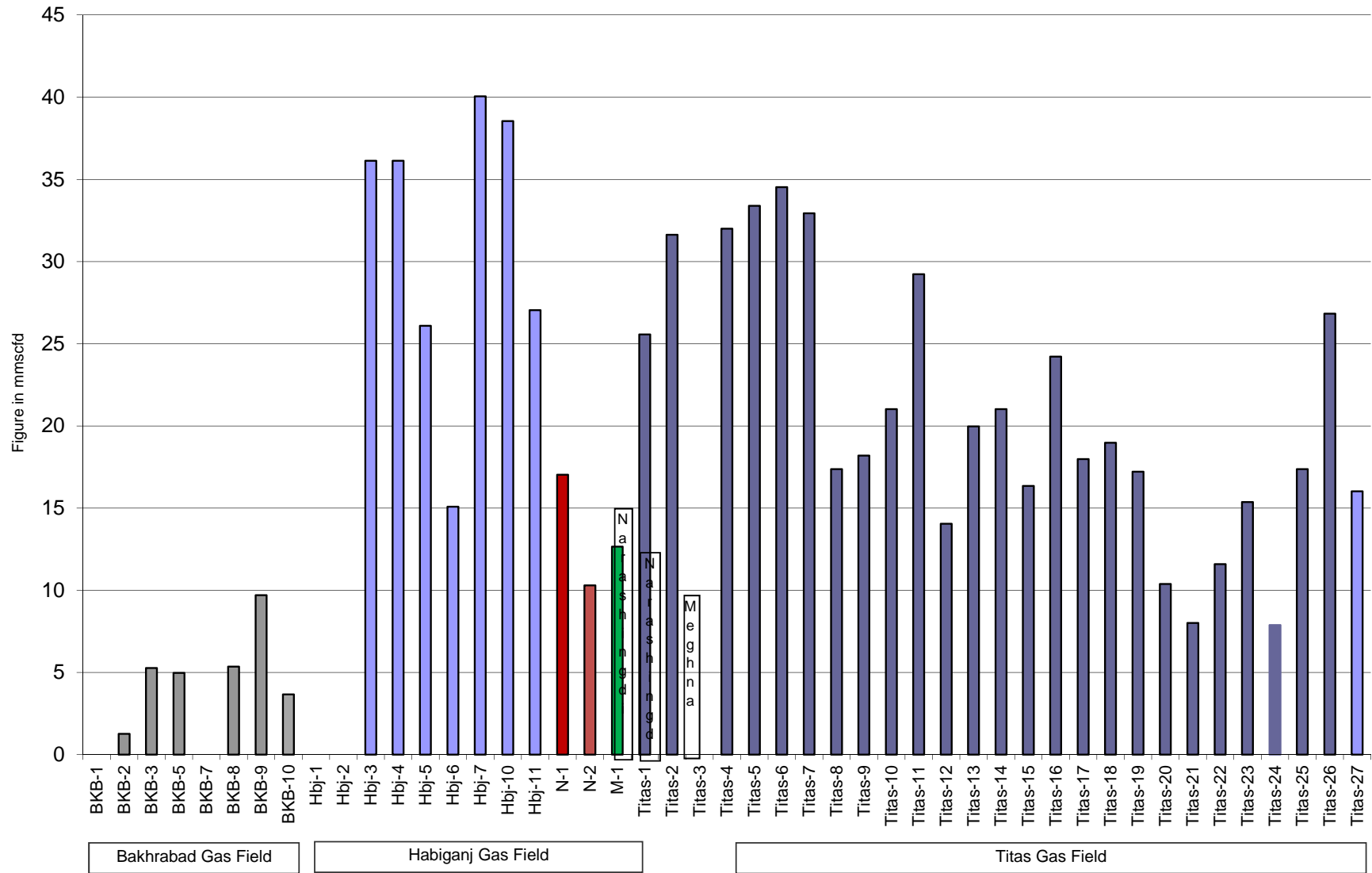
Daily Avg. Production From January 2012 to April 2018



Field Wise Daily Avg. Production April 2018

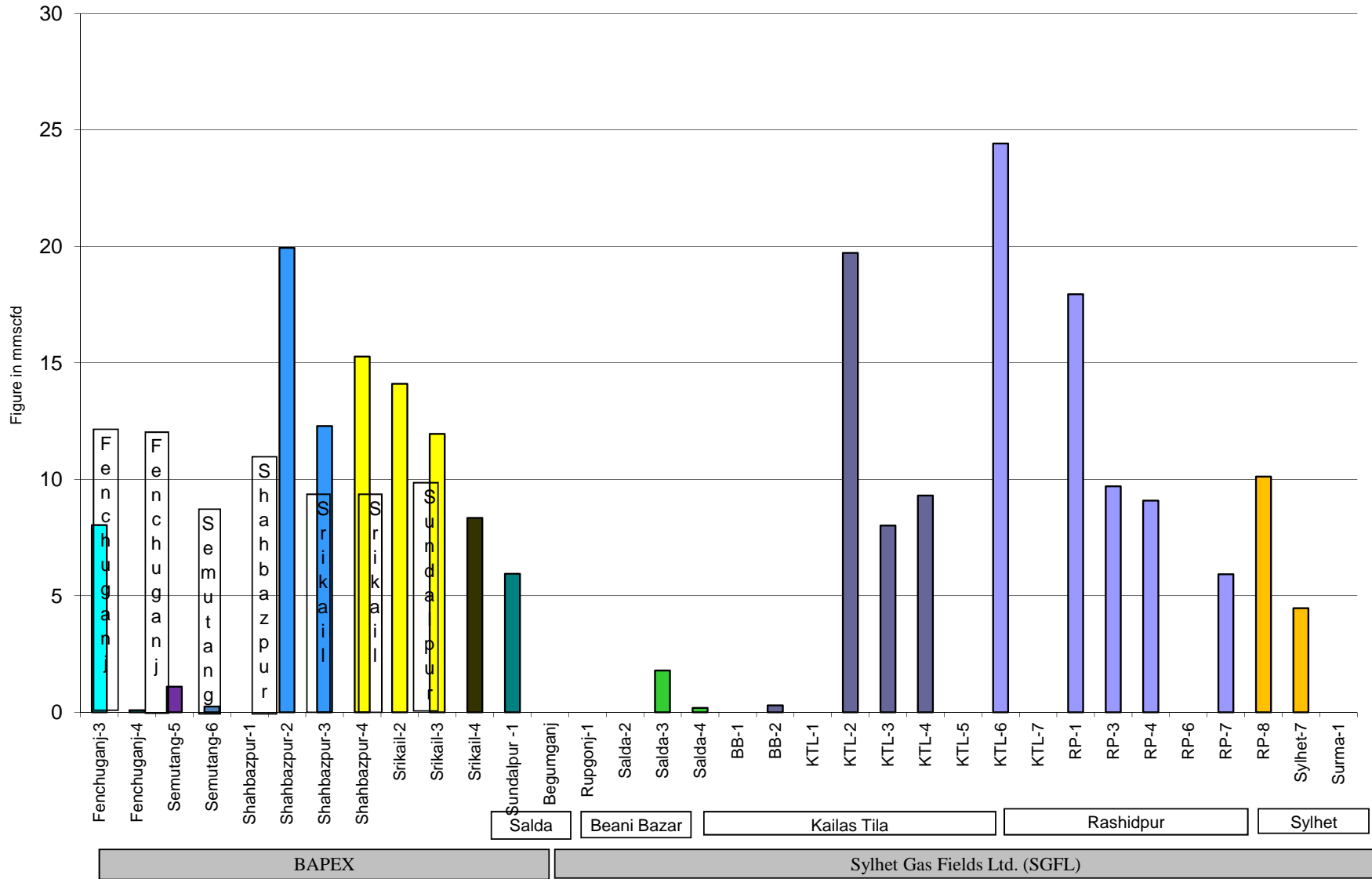


Wellwise Daily Avg. Production- BGFCL April 2018

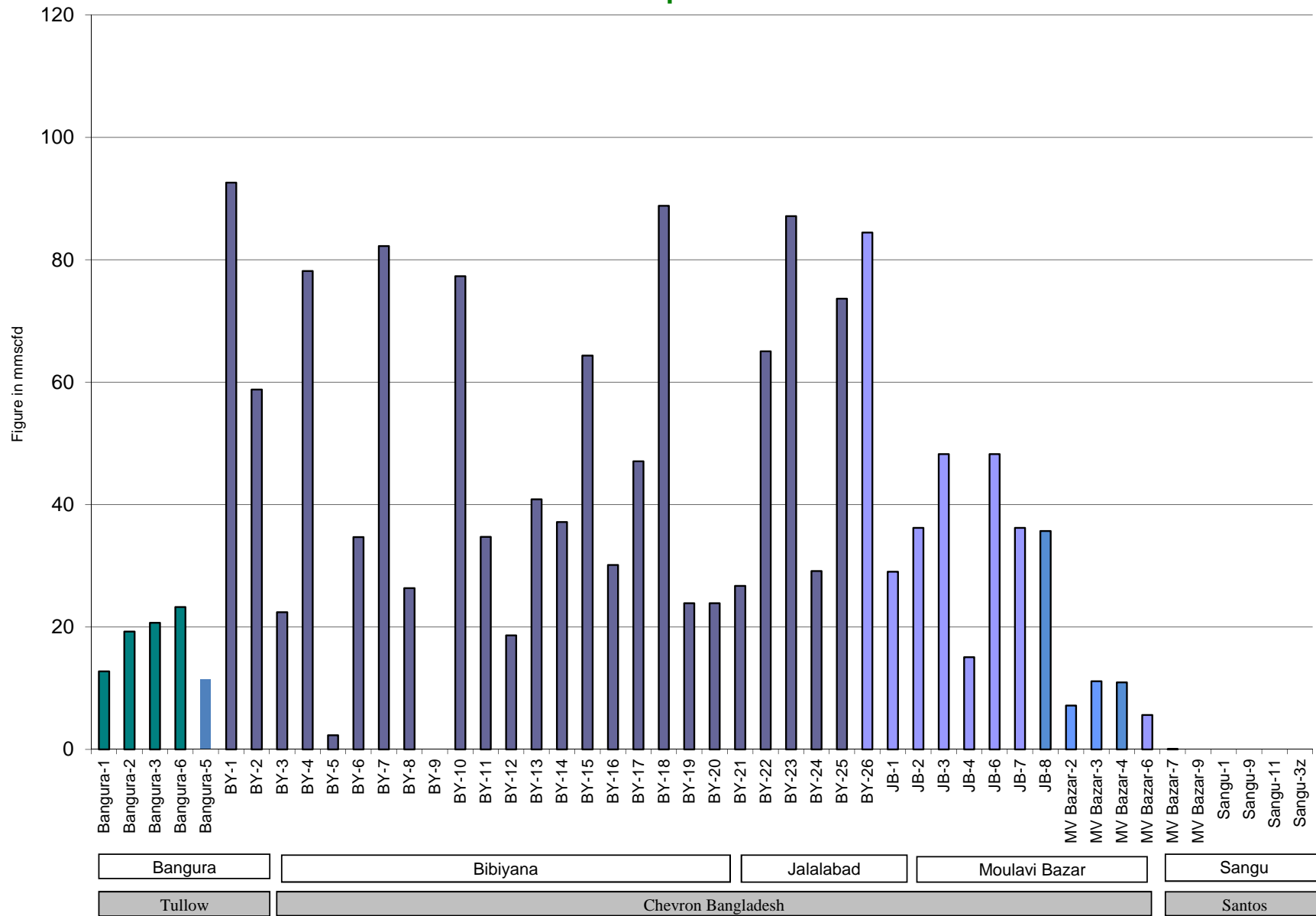


Bangladesh Gas Fields Co. Ltd. (BGFCL)

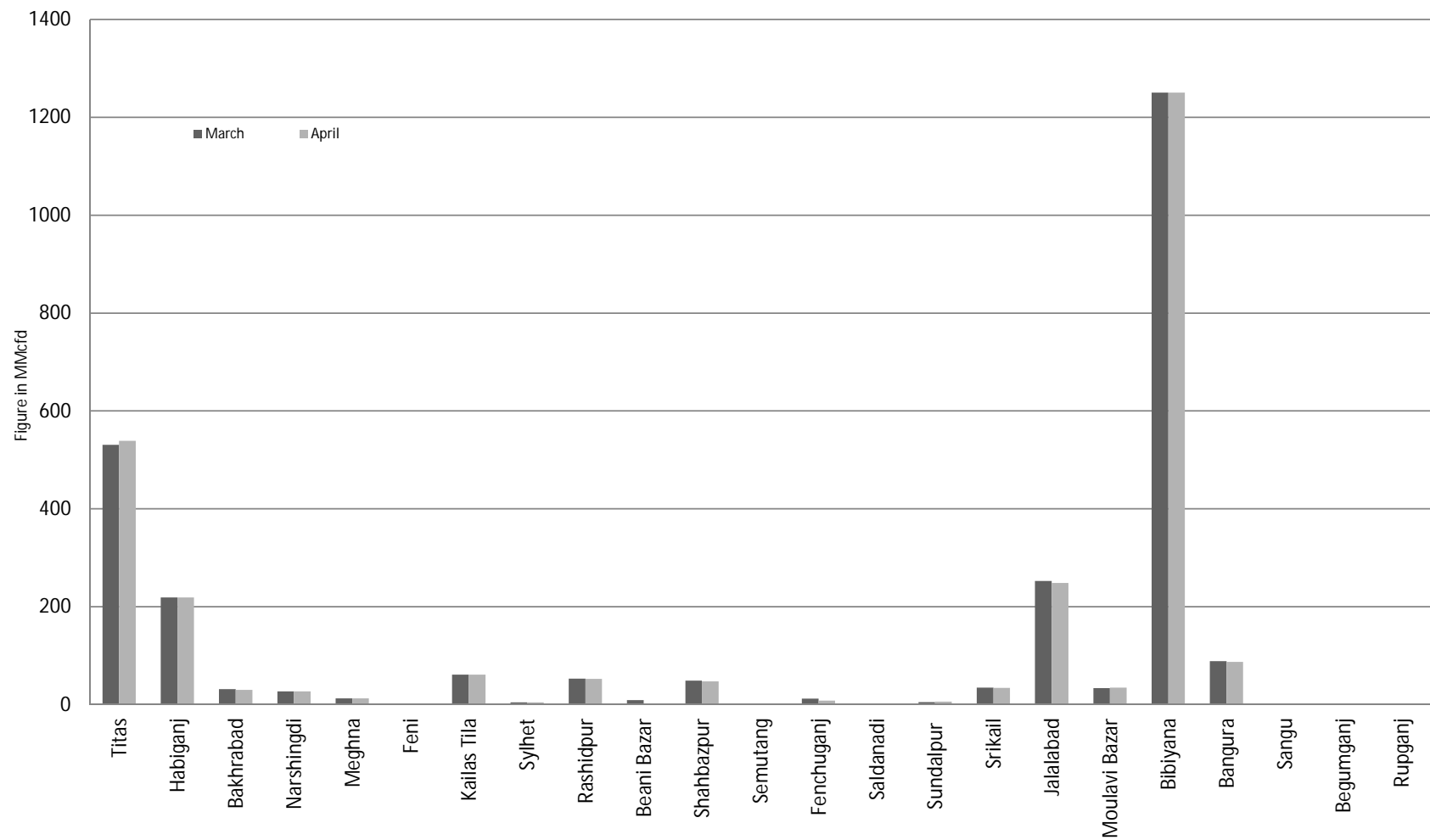
Wellwise Daily Avg. Production- Bapex and SGFL April 2018



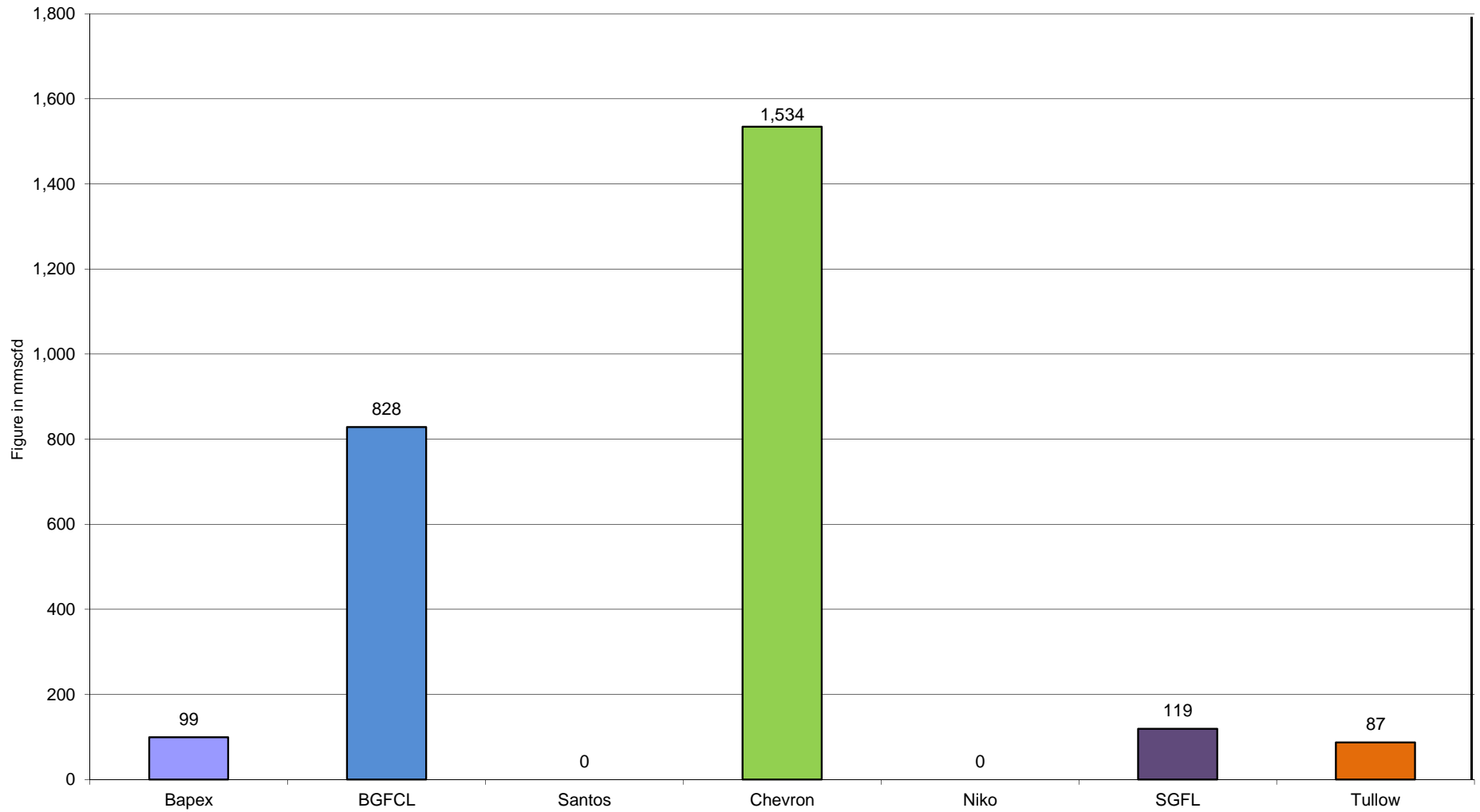
Wellwise Daily Avg. Production- IOC and JVA April 2018



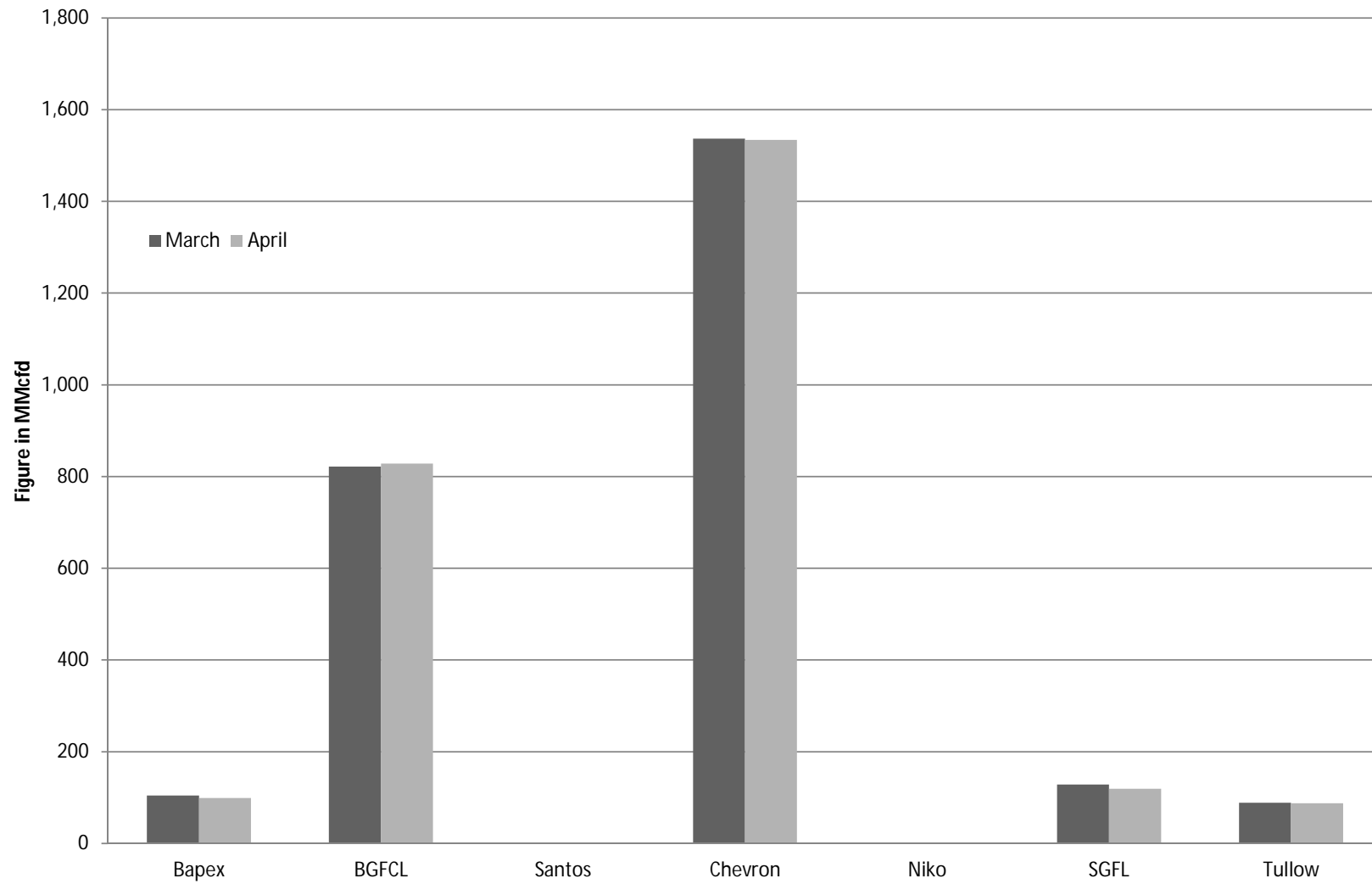
Comparison of fieldwise daily avg. Gas production between March 2018 & April 2018



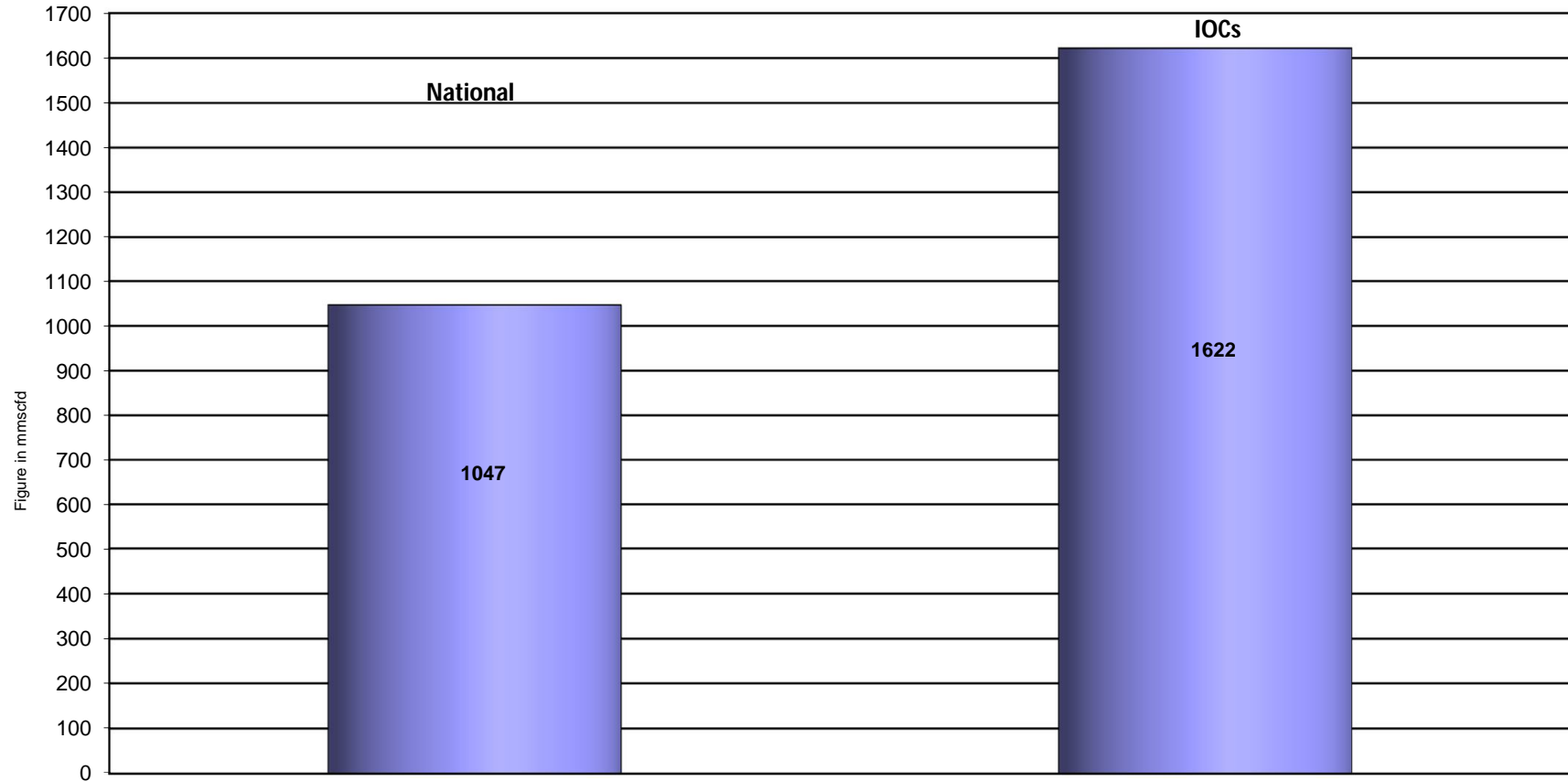
Daily Avg. Production by Operators April 2018



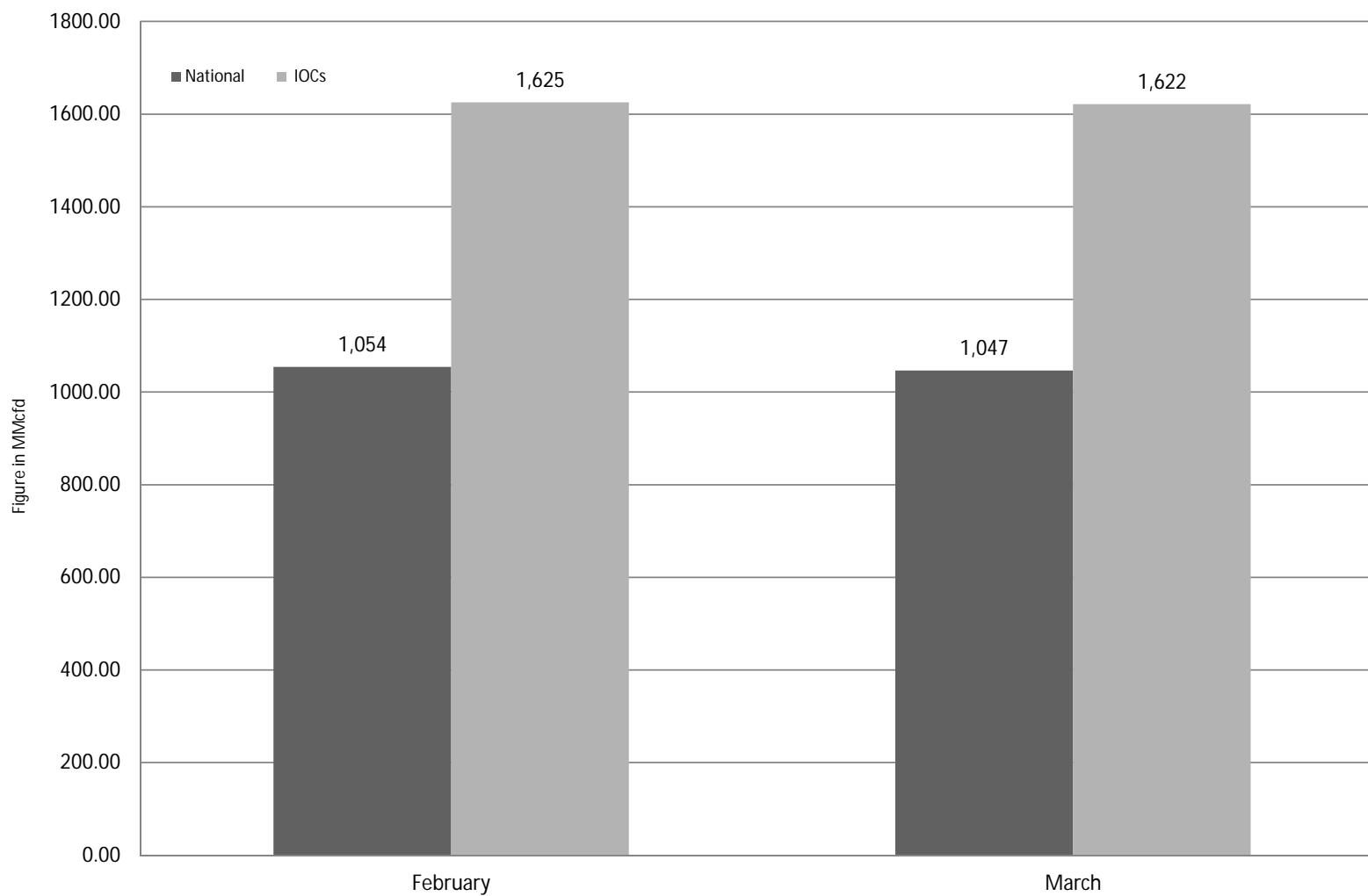
Comparison of operatorwise daily avg. Gas production between March 2018 & April 2018



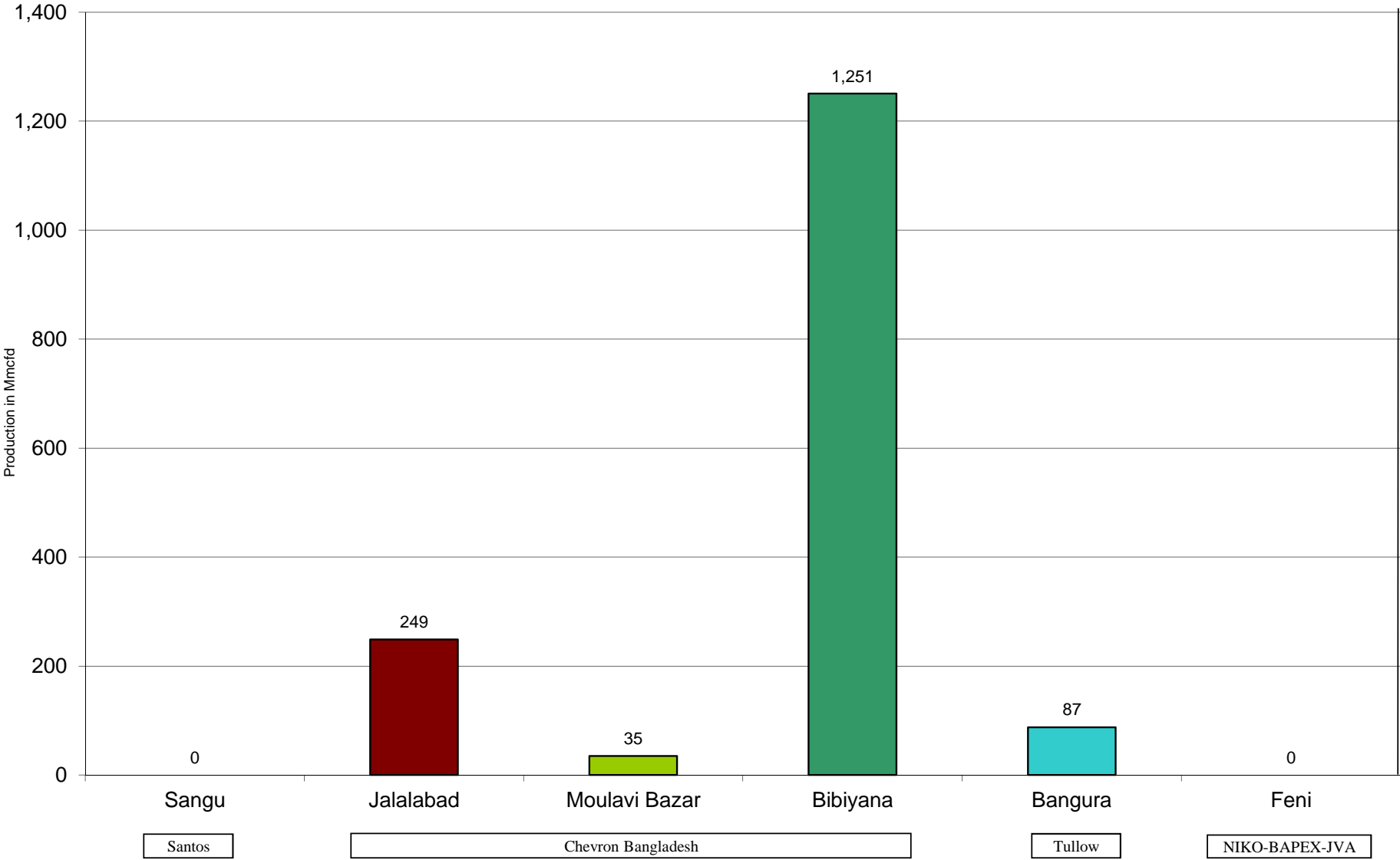
Daily Avg. Production - National Vs. IOCs April 2018



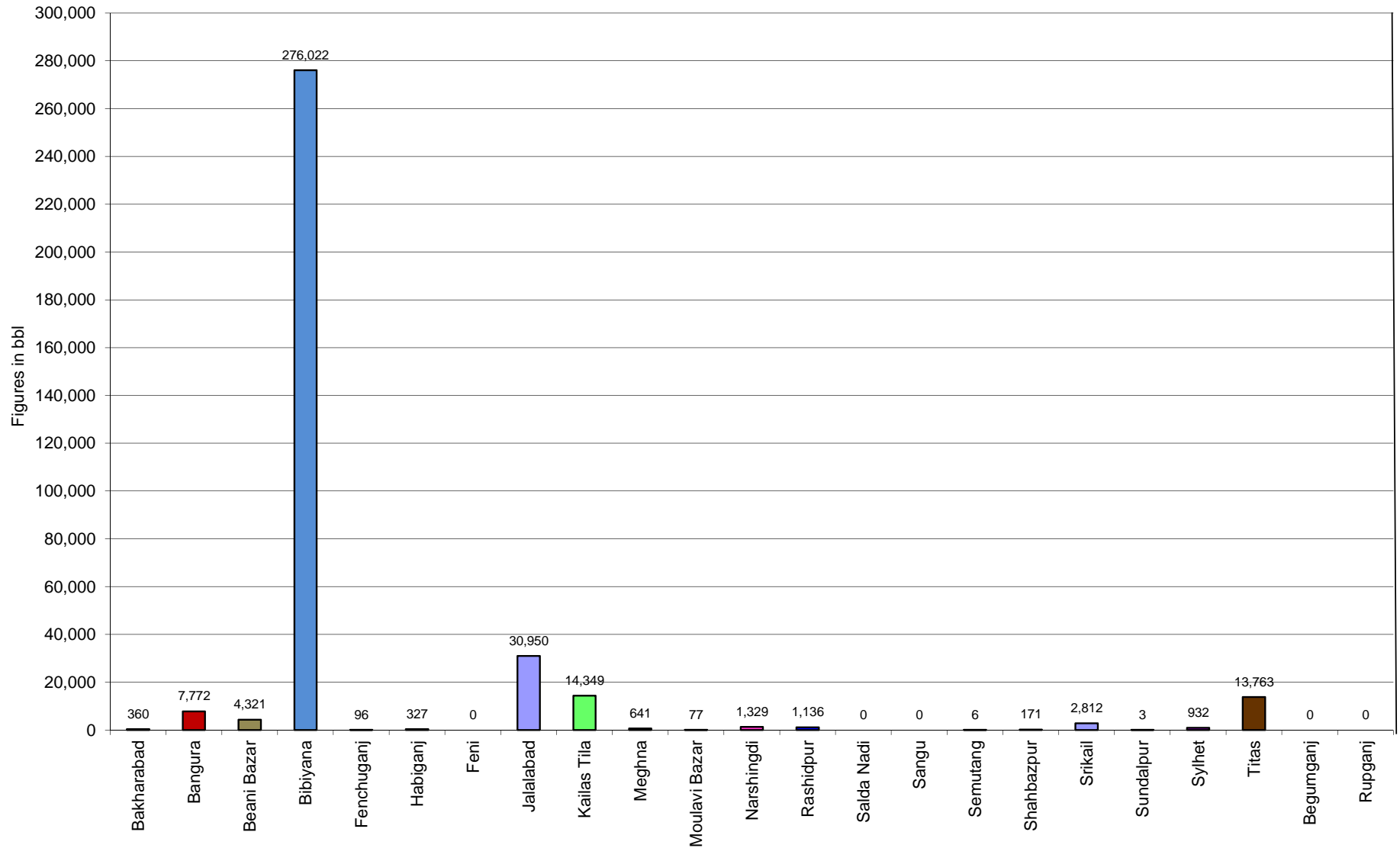
Comparison of daily avg. Gas production - National vs IOC's between March 2018 & April 2018



Daily Avg. Production - IOC and JVA April 2018



Monthly Condensate Production April 2018



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of 30 April 2018

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.50 Mt*	0.017 Bt
Coal Production in April 2018	0.06 Mt	0.000 Bt
Cumulative Production as of April 2018	10.14 Mt	0.010 Bt
Remaining Reserve	6.36 Mt	0.006 Bt

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

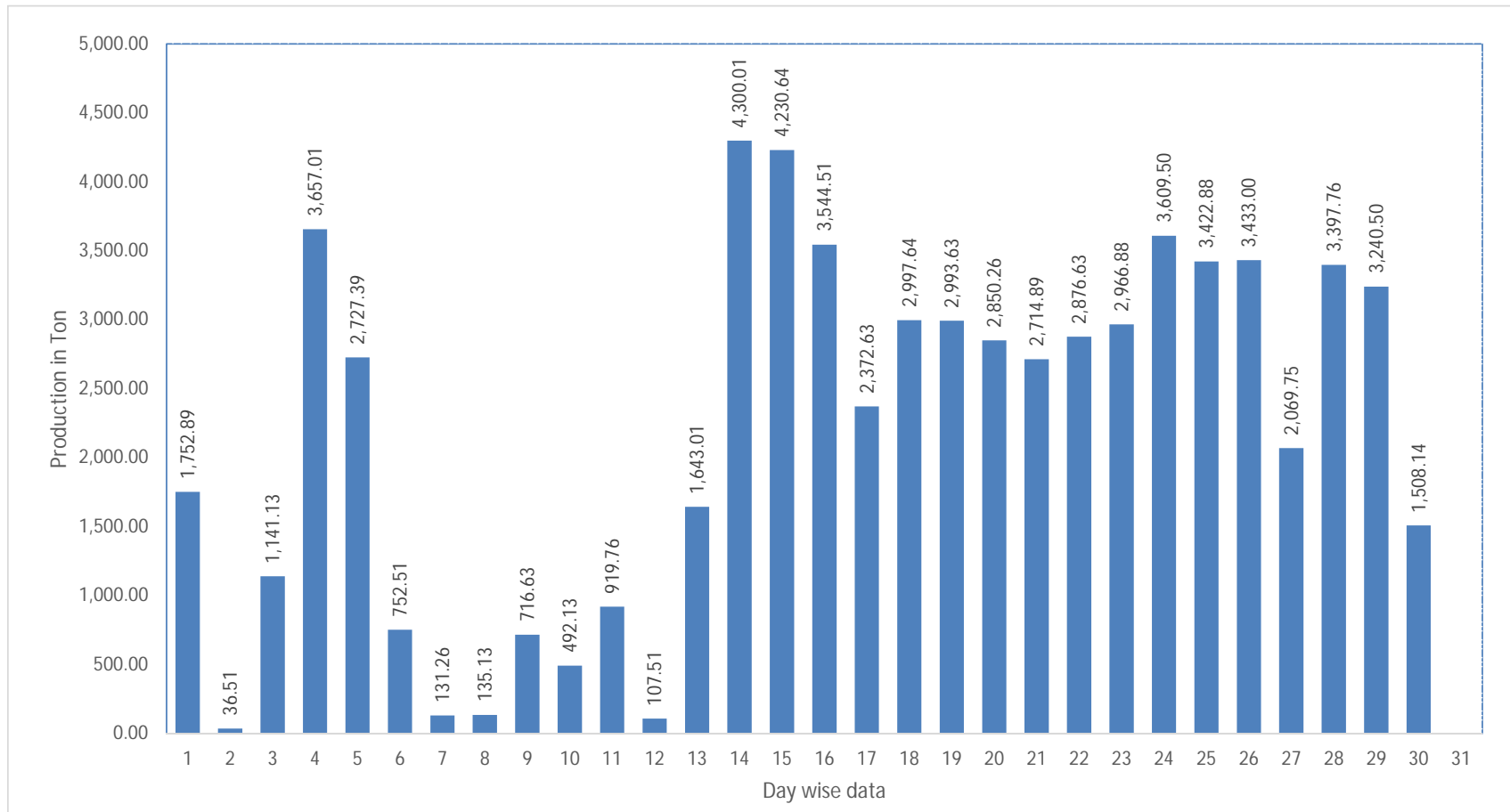
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: April 2018

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Apr-2018	1,752.89	1,752.89	1,752.89	1,752.89	
2-Apr-2018	36.51	1,789.40	36.51	1,789.40	
3-Apr-2018	1,141.13	2,930.53	1,141.13	2,930.53	
4-Apr-2018	3,657.01	6,587.54	3,657.01	6,587.54	
5-Apr-2018	2,727.39	9,314.93	2,727.39	9,314.93	
6-Apr-2018	752.51	10,067.44	752.51	10,067.44	
7-Apr-2018	131.26	10,198.70	131.26	10,198.70	
8-Apr-2018	135.13	10,333.83	135.13	10,333.83	
9-Apr-2018	716.63	11,050.46	716.63	11,050.46	
10-Apr-2018	492.13	11,542.59	492.13	11,542.59	
11-Apr-2018	919.76	12,462.35	919.76	12,462.35	
12-Apr-2018	107.51	12,569.86	107.51	12,569.86	
13-Apr-2018	1,643.01	14,212.87	1,643.01	14,212.87	
14-Apr-2018	4,300.01	18,512.88	4,300.01	18,512.88	
15-Apr-2018	4,230.64	22,743.52	4,230.64	22,743.52	
16-Apr-2018	3,544.51	26,288.03	3,544.51	26,288.03	
17-Apr-2018	2,372.63	28,660.66	2,372.63	28,660.66	
18-Apr-2018	2,997.64	31,658.30	2,997.64	31,658.30	
19-Apr-2018	2,993.63	34,651.93	2,993.63	34,651.93	
20-Apr-2018	2,850.26	37,502.19	2,850.26	37,502.19	
21-Apr-2018	2,714.89	40,217.08	2,714.89	40,217.08	
22-Apr-2018	2,876.63	43,093.71	2,876.63	43,093.71	
23-Apr-2018	2,966.88	46,060.59	2,966.88	46,060.59	
24-Apr-2018	3,609.50	49,670.09	3,609.50	49,670.09	
25-Apr-2018	3,422.88	53,092.97	3,422.88	53,092.97	
26-Apr-2018	3,433.00	56,525.97	3,433.00	56,525.97	
27-Apr-2018	2,069.75	58,595.72	2,069.75	58,595.72	
28-Apr-2018	3,397.76	61,993.48	3,397.76	61,993.48	
29-Apr-2018	3,240.50	65,233.98	3,240.50	65,233.98	
30-Apr-2018	1,508.14	66,742.12	1,508.14	66,742.12	

less Difference in Water Content:	3616.23
Less Out of Seam dilution:	142.38
Output (tons) measured by Belt	62,983.51
Tonnes mined in DARR	0
Net Output after removing DARR tonnes:	62,983.51

Barapukuria Coal Mine Daywise Data Graph for April 2018



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

facebook

"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

HYDROCARBON UNIT ON FACEBOOK

“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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